S.D. Standard Drilling Plc.

New equity issue of USDm 330
Creating a leading pure play premium jackup company

STANDARD DRILLING

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Agenda

Transaction Summary

Private Placement

- Private placement of USDm 330 through the issue of 220,000,000 new shares in S.D. Standard Drilling Plc.
- Use of proceeds: i) finance acquisition of Clearwater's two premium jackup rigs, ii) exercise Standard's 2 options, iii) exercise Clearwater's 2 options to build Premium jackup rigs at Keppel FELS and iv) working capital and general corporate purposes
- Subscription price USD 1.5 per share (USDm 63 pre placement market cap)
- 262,000,000 shares outstanding post private placement
- Clearwater Capital Partners to subscribe for, and be allocated 78,338,000 shares, corresponding to 29.90% of the company post issue, or about USDm 118
- Ferncliff will subscribe for a minimum of 2,666,667 new shares, equal to the USDm 4 compensation to cancel all fees
- Allocation criteria: i) timeliness, ii) size of subscription and iii) investor quality
- Investor requirement: i) Norwegian investors, ii) international institutional investors and iii) US 144A (QIBs as defined in Rule 144A)
- Joint Lead Managers and Bookrunners: Arctic Securities ASA (global coordinator), Fearnley Fonds ASA, First Securities AS, Pareto Securities AS, RS Platou Markets AS

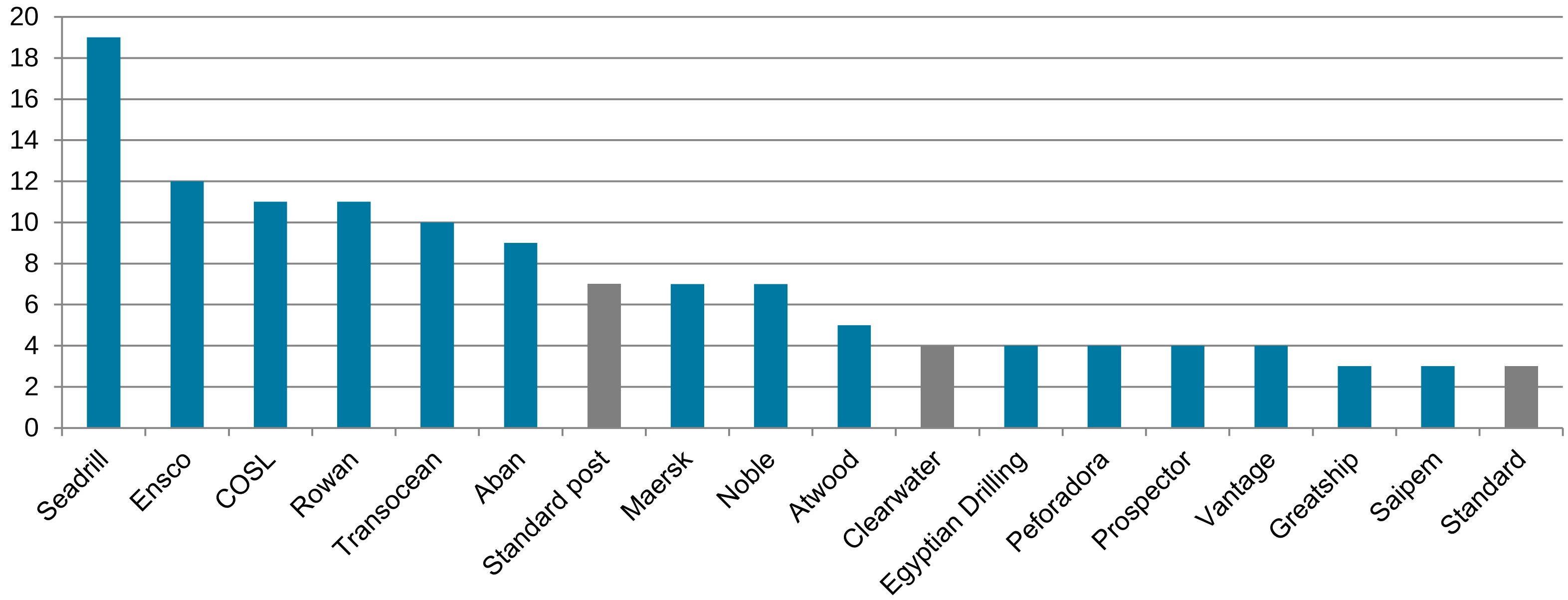
Timetable and key conditions

- Application period: 11 April 2011 – 14 April 2011 at 22:00 CET
- Application period may be closed or extended at any time (earliest closing of application period is 13 April at 20:00 CET)
- Minumum subscription: equivalent of EUR 50,000
- Allocation on or about 15 April 2011
- Payment date: On or about 3 May 2011
- Settlement date: On or about 5 May 2011, shares expected to be tradeable on or about 10 May 2011
- Documentation: Investor presentation, term sheet and application form
- Private placement is subject to EGM approval, approved prospectus and documentation
- Lock up until 31.12.2011 for both Clearwater and Ferncliff with affiliates

Creating a Leading Premium Jackup Company

Standard Drilling to become the number one pure-play premium jackup company

- S.D. Standard Drilling Plc to become among the world's 10 biggest premium jackup companies, and the biggest pure-play jackup company
- A total of 146 jackup rigs between 350 and 400 feet have been or are under construction since 1990



Source: Managers

Investment Summary

One of the leading pure play jackup companies

Financial sponsors with a solid track record

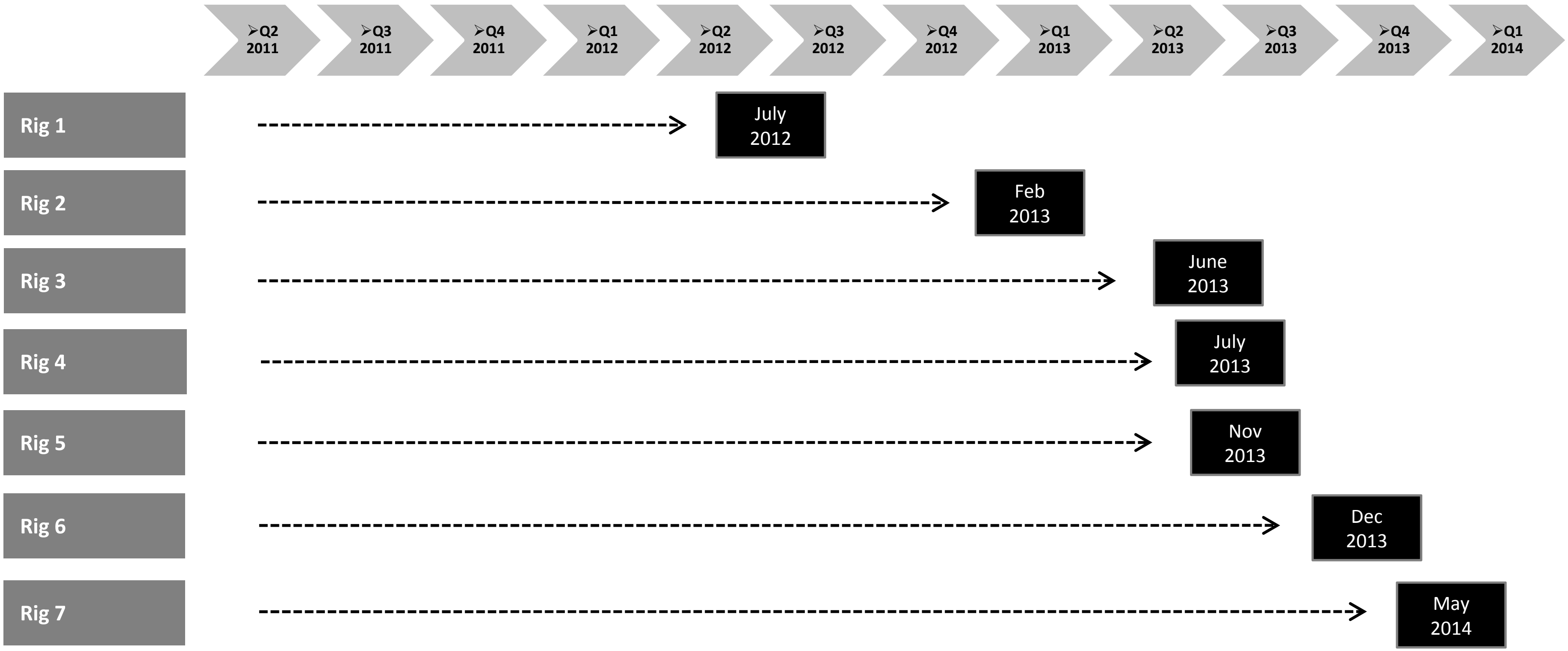
No management fee and complete alignment among investors

The best yard for construction of high spec premium jackups

Unmatched delivery schedule and fully funded through July 2012

Unmatched Delivery Schedule

Timeline



Investment Conclusion

World leading pure play jackup company	▪ One of the largest premium jackup company with a homogeneous fleet of seven Mod V-B design rigs ▪ Pure play exposure at attractive valuations
Financial sponsors with a solid track record	▪ Ferncliff has been involved in over 19 rig investments and numerous oil services companies with tremendous track record ▪ Clearwater Capital with strong private equity track record and business building experience
The best jackup yard with standardized design	▪ KFELS is widely recognized as the world's leading construction yard of premium jackups ▪ The KFELS Mod V-B is one of the most appreciated designs among high spec premium jackups
Unmatched delivery schedule and fully funded through July 2012	▪ Attractive delivery schedule with seven slots between July 2012 and May 2014 ▪ Significant time value compared to slot availabilities offered today
No management fee and complete alignement among investors	▪ No management fee or success fee with complete alignment among investors ▪ Financial sponsors well aligned with new investors with incentives solely linked to equity appreciation

Agenda

I. Transaction details

II. S.D. Standard Drilling Plc.

- Team
- Financing

III. Jackup market

IV. Appendix

Sponsors: Ferncliff

Ferncliff

- Ferncliff was established in 1995 as Tycoon Industrier AS, which was a pure trading company at the start
- Ferncliff has three business areas: Direct Active Investments, Ferncliff Finance and Ferncliff Property

Investor Group - Related Parties

Øystein Stray Spetalen

- Renowned Norwegian investor with extensive successful investment track-record
- Detailed description of relevant track-record of Øystein on the next slide

Glen Ole Rødland

- Co-investor of Øystein Stray Spetalen in several projects/companies and employed at Ferncliff
- He is a director of the board of several companies, including Strata Marine & Offshore AS, Skeie Capital Investment AS and Spectrum ASA (chairman of the board)

Gunnar Hvammen

- Gunnar Hvammen was a rig broker in PF Bassøe/Loosbrock and Normarine Offshore Consultants, which he helped to found. Founder of Offshore Heavy Transport ASA. Senior partner in Fondsfinans ASA. Thereafter founder of several oil services related companies, including Songa Offshore.

A Selection of Ferncliff Case Studies

Standard Drilling ASA

- Founded in 2006 by Spetalen under the name Standard Drilling
- Standard Drilling originally contracted 4 jack-up rigs at Labroy at total contract value of USDm 600
- Rig #2 and #4 were sold to Saipem in 2008 at USDm 200 average
- Rig #1 and #3 were sold to UMW with final settlement in December 2009 at USDm 170 average (UMW acquired a 51 % stake in the two rigs in 2007/2008)

Songa Offshore

- Spetalen was a founder with a 37.5 % stake in the acquisition of 2 semi-submersible rigs (Songa Venus and Songa Mercur) in 2004 from the Mexican company IPC

Ferncliff Drilling

- Founded by Spetalen in 2006
- Ferncliff Drilling ordered a USDm 540 deepwater drillship (+ 1 option) at the Samsung yard in South Korea
- The company was sold to the Ofer Group two months later valuing Ferncliff Drilling at NOKm 800.

Global Geo Services

- Ferncliff participated in the refinancing of GGS in 2007
- GGS acquired 3 tender rigs from Pride International at USDm 215 early 2008
- GGS was split into two listed companies June 2008
  - Spectrum (Seismic)
  - Global Tender Barges (Tender barges + Iran Seismic)
- GTB sold the 3 tender rigs at USDm 245 in 2009

Offshore Rig Services

- Spetalen invested NOKm 67 in the start-up phase of OFFRIG in 2005
- OFFRIG had 2 semi-submersible rigs under order + 2 options at Yantai Raffles Shipyard in China
- Spetalen had an active position in the company board
- OFFRIG was sold to Awilco Offshore in 2006 with a significant return on investment to initial shareholders

Noble Denton

- Acquired in 2006
- Ferncliff had a 42 % stake at time of sale in 2009
- 2007: Indec, PMC and Lowe Offshore acquired
- 2008: SEAS and Brevik Engineering acquired
- Noble Denton was sold to Germanischer Lloyds AG for USDm 178

Source: Company pages

Sponsors: Clearwater Capital Partners

Clearwater Capital Partners

- Established in December 2001, Clearwater Capital Partners ("Clearwater") is an investment firm that manages over $2bn in AUM of investments in special situations and distressed or otherwise undervalued assets and securities located in Asia ex-Japan.
- Clearwater comprises a 75-person team of experienced analysts, turnaround and business building professionals located across 6 offices in Singapore, Hong Kong, Beijing, Seoul, Mumbai and New York
- Clearwater invests across the capital structure of Asian companies, opportunistically helping to finance businesses in difficulty, build or acquire capacity
- Clearwater possesses extensive industry knowledge in several sectors, deep expertise in balance sheet recapitalization, financial restructurings and business building for the next phase of growth
- Additionally, Clearwater has a world class infrastructure, including the ability to execute transactions in the local languages, laws and currencies of Asia
- Clearwater has invested in over 250 transactions and has been actively involved in more than 50 companies including turnaround positions, board seats, and appointment of management teams to fully-controlled transactions

Founding Principals

Robert Petty, Managing Principal and Co-Founder

- Robert Petty's principal responsibilities encompass portfolio management, origination and overall management of the firm
- Mr. Petty has focused on investing in Asia-dedicated special situations and credit investments over his 27-year career
- His previous experience includes senior positions of increasing responsibility at Amroc Investments LLC, Peregrine Fixed Income Ltd, and thirteen years with Lehman Brothers Holdings,Inc.

Amit Gupta, Principal and Co-Founder

- Amit Gupta's principal responsibilities include research, due diligence, analysis and valuation
- Throughout his 19-year career, Mr. Gupta has been on the forefront of credit analysis and deal execution in Asia
- Prior to Clearwater, Mr. Gupta garnered experience while holding positions at Goldman Sachs (Asia) LLC where he was an Executive Director, at Peregrine Fixed Income Ltd. and at ICICI Ltd.

Source: Clearwater

A Selection of Clearwater Case Studies

Griffin Coal

- Griffin Coal is 1 of 2 coal mining companies in Western Australia with 250mm tons reserves, 1.2bn tons resources and ownership of 2 mine mouth power plants
- Clearwater purchased debt at a deep discount in the asset-rich, overleveraged company
- Clearwater, as the largest creditor, led the restructuring and sale and provided “DIP” financing to keep the company operational
- The mining operations have been sold to LANCO, an Indian power company and there is on-going active interest in purchase of power assets with expectations of par recovery for creditors

Pacnet

- Pacnet is the owner/operator of the largest undersea cable network in Asia Pacific
- Clearwater and two other funds took control of C2C (an undersea cable company) in the largest debt-to-equity swap in Asian telecom
- The business has since strategically grown through the acquisitions of Asia Netcom and Pacific Internet to create Pacnet
- Clearwater has Board representation and is actively involved in the company
- In October 2010, Pacnet raised a $300mm bond and remains privately held

LDK Solar

- China-based global leader in solar industry
- The global financial crisis created a disruption in the renewables industry
- Clearwater identified LDK as a survivor based on its vertically integrated business model, low-cost structure and strong government support
- Clearwater invested in convertibles and equity at distressed valuations in anticipation of a company turnaround and industry recovery
- Company has returned to profitability and significantly strengthened its balance sheet through equity and debt offerings

DDI Holdings

- Owner of 8 high specification jack-up rigs built at Keppel FELS and PPL; subsidiary of offshore drilling contractor Aban Offshore
- Clearwater purchased first lien debt at low loan to value in 2009
- Underlying thesis of recovery in oil prices and demand for higher specification vessels
- Overall credit profile has improved with company contracting out all rigs and debt has traded over par

Jamna Auto

- India’s largest commercial truck springs manufacturer with a 60% OEM market share
- Clearwater provided turnaround financing, enabling a recap and infusion of additional working capital
- Clearwater is actively involved with 2 Board seats and negative controls and has increased corporate governance
- Company has consolidated its market leadership with revenues and EBITDA having more than doubled over past 4 years
- Clearwater retains a 28.6% equity holding in this listed company

Diamond Power

- Leading power transmission and distribution company in India
- Clearwater provided turnaround financing in listed company via senior secured debt, equity and warrants
- Clearwater has a 12.4% equity stake and is actively involved with Board representation
- Company has significantly improved performance with threefold increase in revenues and EBITDA over the past 4 years
- Company is now in growth mode with acquisition of a transformer company and commissioning of new facilities.

Please note that the selection of investments is not representative of Clearwater’s overall assets under management. This selection seeks to provide information of Clearwater investments across geographies and industries.

Open Ownership Structure

- Clearwater to own 29.9% post equity issue
- Ferncliff and associates to own at least 9.0% post transaction
- Minority shareholders to own approximately 60% post capital raise
- Post deal market capitalization of USD 393m

Capitalization	Equity	Cash
Standard Equity Investment	42	4.4
Clearwater Investment	84	9.4

Current Deal Valuation	USD m	# shares	%
Standard	63	42	33.3%
Clearwater	126	84	66.7%
Sum	**189**	**126**	**100.0%**

Proforma Ownership Structure – Post Money	USD m	# shares	%
Ferncliff and Associates*	36	24	9.0%
Other Standard Investors	32	21	8.0%
Clearwater	118	78	29.0%
New Investors	208	138	53.1%
Sum	**393**	**262**	**100.0%**

*To own at least 9.0% post equity issue

Fully Financed Until Delivery of First Rig

Sources	USD m
Equity	330
Sum	**330**

Uses	USD m
Acquisition of Clearwater Rigs*	126
First 20% installment 4 option KFELS Rigs	154
SG&A	10
Project Management	8
Equity Fee + Break Fee**	10
Working Capital and Contingency	23
Sum	330

Total Sources	USD m
Equity	372
Unfunded at Delivery	1,046
Sum	1,418

Total Uses	USD m
Yard Turnkey Contract Price	1,307
Project Management	14
SG&A	11
Equity Fee + Break Fee	11
Uplift Clearwater	42
Excess Cash / Working Capital	33
Sum	1,418

*The USD 126m acquisition of Clearwater Rigs is paid for by USD 117.5m worth of shares and USD 8.5m in cash

** A total of USD 2.2m of the break fee is allocated to the two Standard Drilling option rigs, while USD 1.8 is allocated to the first tig

Attractive All-in Delivery Cost

Sources (USDm)	Total	Rig #1	Rig #2	Rig #3	Rig #4	Rig #5	Rig #6	Rig #7	Rig #4-7
Yard Turnkey Contract Price	1,307	179	180	180	192	192	192	192	768
Project Mgmt	14	2	2	2	2	2	2	2	8
SG&A	11	1	2	2	2	2	2	2	7
Equity fee + break fee	11	2	2	2	2	2	2	2	7
Uplift paid on Clearwater rigs	42		21	21					
All-in delivered cost	**1,385**	**183**	**206**	**206**	**197**	**197**	**197**	**197**	**789**

- All-in delivered cost of USD 1,385 million for the fleet, excluding ready to drill costs
- 4 option rigs exercised at yard contract prices of USD 192 million per unit*
- Implied average yard cost of approximately USD 196 million at issue price of USD 1.5 per share
- Highly attractive 20/80 payment terms for the entire seven rig fleet
- Mobilization assumed reimbursed from clients

*There shall be a success bonus of USD 1.0 million payable to Keppel FELS in the respect of each repeat unit, within 15 days after the repeat unit concerned is on dayrate (dayrate shall mean any form of rate or compensation earned by the repeat unit concerned)

If Keppel FELS fails or is unable to deliver the rigs by the agreed delivery date and such delays are not due to permissible delays, Keppel FELS shall be liable to pay Standard Drilling liquidated damages of USD 40,000 per day from the 30th day of delay until delivery of the rigs. The maximum total late delivery fee per rig is USD 6.0 million.

Source: Company

Earnings Sensitivity

SDSD Scenarios (7 rigs)						Peak
DAY RATES		**121,000**	**130,000**	**130,000**	**170,000**	**220,000**
Utilisation	%	95%	95%	95%	95%	95%
Daily opex	USD/day	(55,000)	(55,000)	(55,000)	(55,000)	(55,000)
PROFORMA P&L (fig in USDm)						
Rig EBITDA	USDm	153	175	175	272	393
SG&A	"	-10	-10	-10	-10	-10
EBITDA	"	**143**	**165**	**165**	**262**	**383**
Depreciation	"	-47	-47	-47	-47	-47
Operating profit	"	**97**	**118**	**118**	**215**	**337**
Net interest	"	-67	-67	-67	-67	-67
Pretax profit	"	30	52	52	149	270
Taxes (7%)	7%	-2	-4	-4	-10	-19
Net Profit (after tax)	"	**28**	**48**	**48**	**138**	**251**
Cash Earnings	"	74.2	94.6	94.6	184.9	297.7
EPS	USD/sh	0.11	0.18	0.18	0.53	0.96
CFPS	USD/sh	0.28	0.36	0.36	0.71	1.14
Market capitalisation	USDm	393	393	393	393	393
Net IB Debt fully invested	"	1,013	1,013	1,013	1,013	1,013
Enterprise Value	"	1406	1406	1406	1406	1406
Net financials fully invested (yr1)		201	201	201	201	201
EV/EBITDA		**9.8 x**	**8.5 x**	**8.5 x**	**5.4 x**	**3.7 x**
P/E		**14.2 x**	**8.2 x**	**8.2 x**	**2.8 x**	**1.6 x**

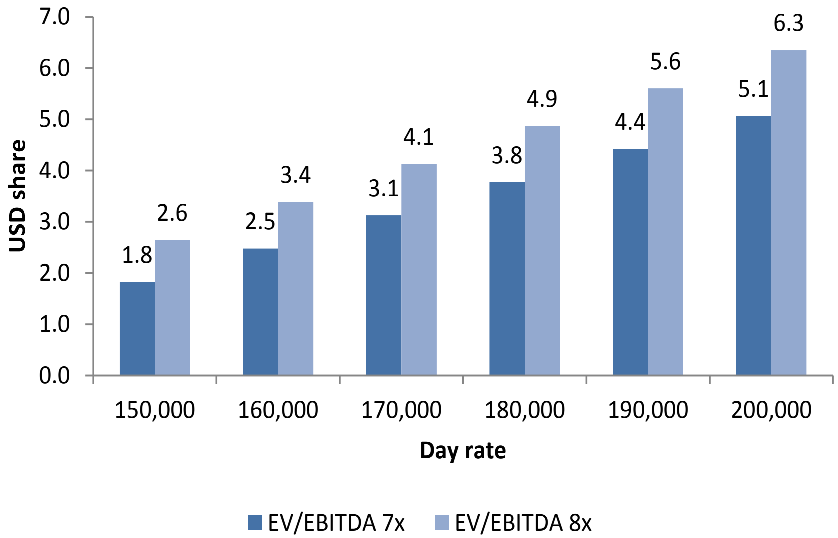
SDSD Break-Even analysis (per rig)			7 rigs
Break-even (95% utilisation)	**7**		**First full year / 2014P**
Rig Opex	USDm/year	USD/day	55,000
SG&A	1	"	3,900
Net interest	10	"	26,000
Debt amortisation	11	"	30,000
Cash Break-even (95% util)		"	**121,000**

Key modelling assumptions:

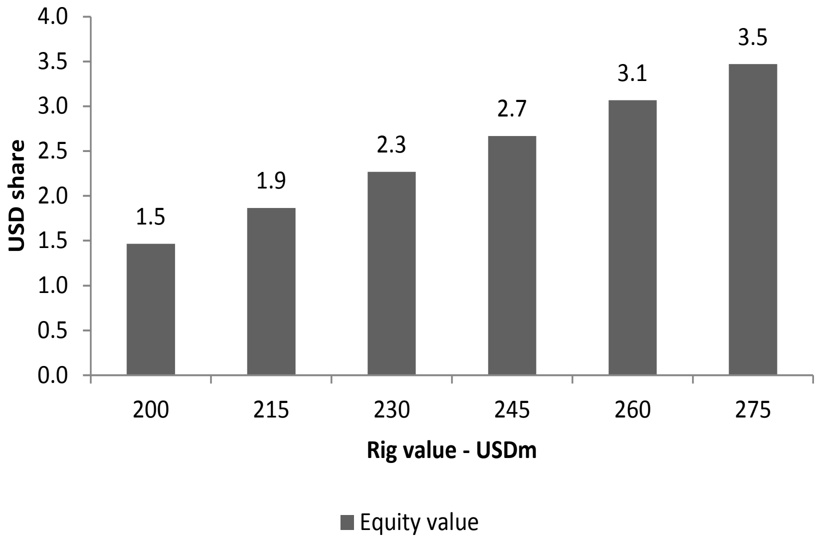
- Seven rig scenario
- Utilization of 95%
- Opex of USD 55k/day
- Annual SG&A of USD 10 million
- Depreciation 30 years
- Take out financing assumed as follows:
- Tax rate of 7% of PTP
- Assumed bank financing of 50% of yard contract price @ 5% blended interest and 2.lien bond financing for the remaining @ 10% interest
- Standard Drilling has received indicative committment for approx USD 60m from GIEK/Eksportfinans (Norwegian export credit institution) @ around 2.7% interest for Rig #1
- Tenor: 9 years on bank financing and 5 year bullet on bond financing

Significant Equity Upside Potential

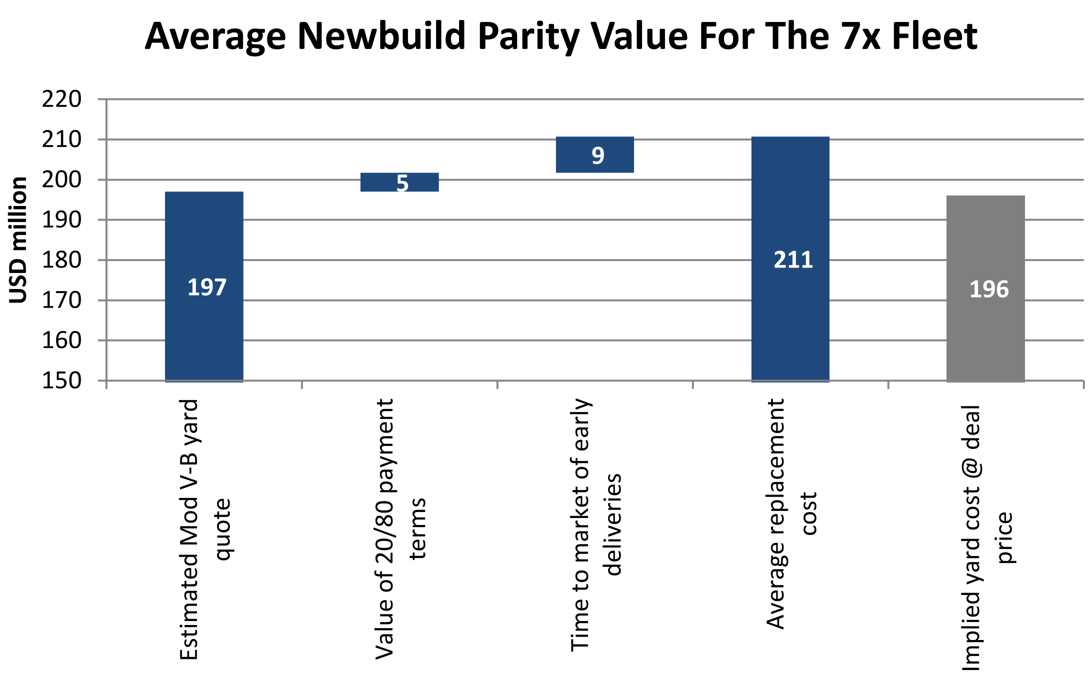
Dayrate Sensitivity



Asset Value Sensitivity



Significant Equity Upside Only to Reflect Replacement Cost



- **Average replacement cost of USD 211 per rig for the 7x unit Standard Drilling fleet**
  - Estimated yard quote of USD 197m for Mod V-B at KFELS if ordered today
  - Average time to market value of ~USD 9m per rig assuming day rates of ~USD 145,000 with average delivery in mid 2013 vs current delivery of newbuilds in Q4'13
  - Value of 80/20 payment terms vs current 30/70 represents ~USD 5m, reflecting required equity return of ~12% per year in two years
  - Average newbuild parity value per rig of USD 211m vs implied yard cost of USD 196m on deal price at USD 1.5 per share
  - Applying replacement cost of USD 211, suggests fair equity value of ~USD 1.9 per share

Source: Pareto Securities

No Fees to Initiators and Management

Original Ferncliff fees

- **Charter commission: 1.00%**

  If a contract is signed, initiators/management will be entitled to a charter commission of 1% of contract value

- **Sales fee: 1.00%**

  In case of a rig transaction, initiators/management will be entitled to a sales fee of 1% of transaction price. Sales fee will only be valid if the rig is sold at profit for equity investors

- **Option fee: 0.25%**

  If an option is exercised, initiators/management will be entitled to a 0.25% cash fee of the turnkey price

Option 1 (USDm 183.3):	USD 458,250
Option 2 (USDm 185.3):	USD 463,250

- **Ferncliff will be compensated USD 4m to cancel its commision agreement**

Rig specifications of 400ft KFELS B-Class

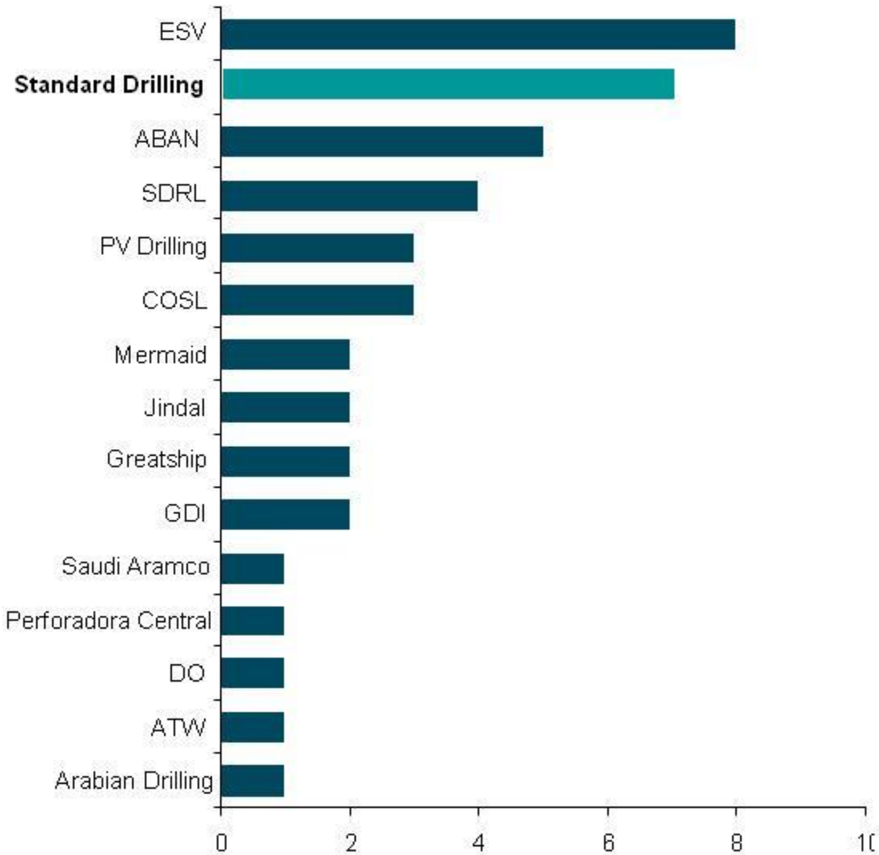
Specifications	
Length overall	234 ft - 0 inches
Breadth overall	208 ft - 0 inches
Depth of hull at side	25 ft - 0 inches
Total length of legs	517 ft - 0 inches
Diameter of spud cans (flat to flat)	47 ft - 2 inches
Center of fwd leg to CL of aft legs	129 ft - 0 inches
Center to center of aft legs	142 ft - 0 inches
Classification	ABS MODU
Variable load incl. drilling load (kips)	7 500
Steel design operating temerature (°C)	-10
Cantilever maximum outreach @ 60ft (kips)	2 500
Cantilever maximum outreach @ 70ft (kips)	1 640
Heliport designed for service by	Sikorsky S-61N and S92

Elevating system/Fixations system	
Number of pinions	36
Maximum lifting capacity (kips)	46 800
Elevating speed at lifting capacity (ft/min)	1,4
Preload holding capacity (kips)	67 284
Fixation system	OTD FS 33G

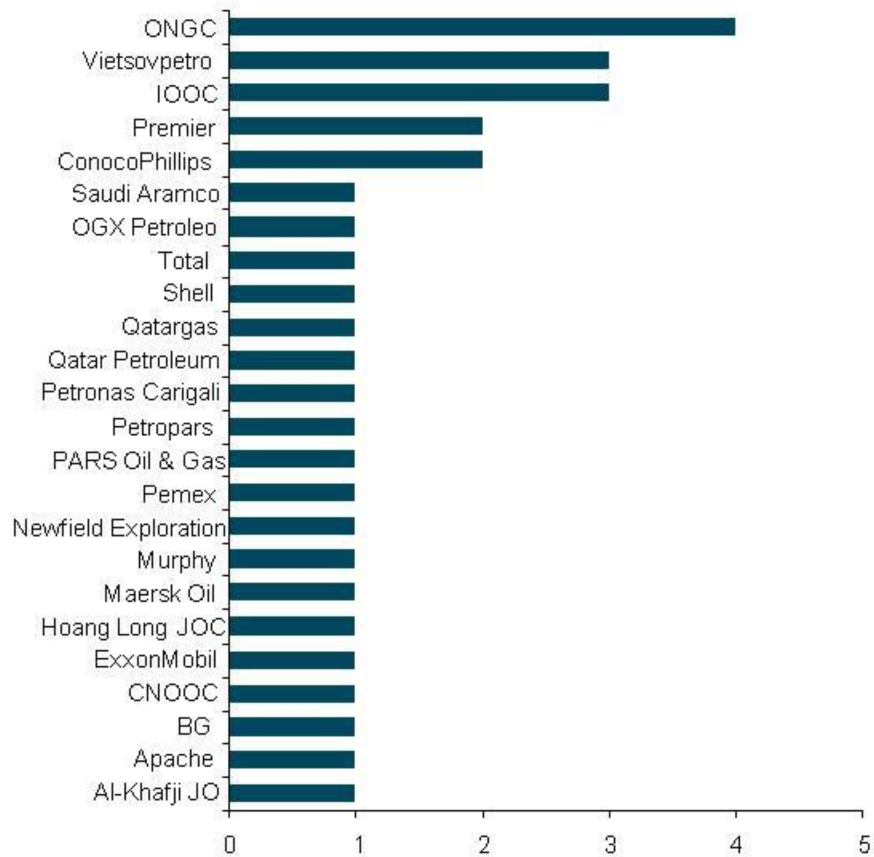
Design Storm Survival Conditions			
Water depht (ft)	400	350	300
Variable load (kips)	5 000	5 000	5 000
Leg length (ft)	517	517	517
Max wave hight (ft)	39	49	55
Corresponding wave period (sec)	14	14	15
Max wind velocity (knot)	100	100	100
Current (knot)	1	1	10
Airgap (ft)	34	40	52
Penetration (ft)	15	15	15

The KFELS Mod V jack-up designed is renowned and currently in use by both supermajors and NOCs as well as independents

Contractors – KFELS MOD V* jack-ups



Current operators – KFELS Mod V* jack-ups



*) Includes Mod V-A, V-B, V-B Bigfoot, V-Super B and V-enhanced B
Standard Drilling post transaction

Source: First Securities Equity Research, ODS Petrodata

Construction Supervision Team

- **Bjørn Bakken**
  - Bjørn Bakken is a Technical Director, Naval Architecture, Drilling Units, Marine & Offshore Engineering
  - He is working at Noble Denton Sandefjord AS as a Senior Consultant and Technical Director for Offshore Engineering. Design supervisor for Standard Engineering projects and for Client Projects. Site Manager for clients
  - Areas of expertise: Project Management, Site Management, Operation Management, Naval Architecture, DP and Mooring, Hydrodynamic, Structure Systems,
    Vessels: Semisubmersible – Drilling and Floatel, Jack Ups, FPSO and FSO, Drilling Barges

- **Ognian Todorov**
  - Ognian Todorov has more than 20 years experience in offshore construction, shipping and heavy industry. Strong management, organizational and planning skills, with theoretical and hands-on experience
  - He worked at Keppel FELS, Ltd. From 1994 to 2006 as a Senior Project Engineer. After that he worked at Noble Denton ME as Commissioning Manager and Aker Solutions as Completion Manager. From 2008 to present he is working at Noble Denton ME, Ltd. as Project Manager

Management – Head office in Limassol, Cyprus

- **CEO**
  - Karina Irgens-Hagevik
- **CFO**
  - Espen Lundaas

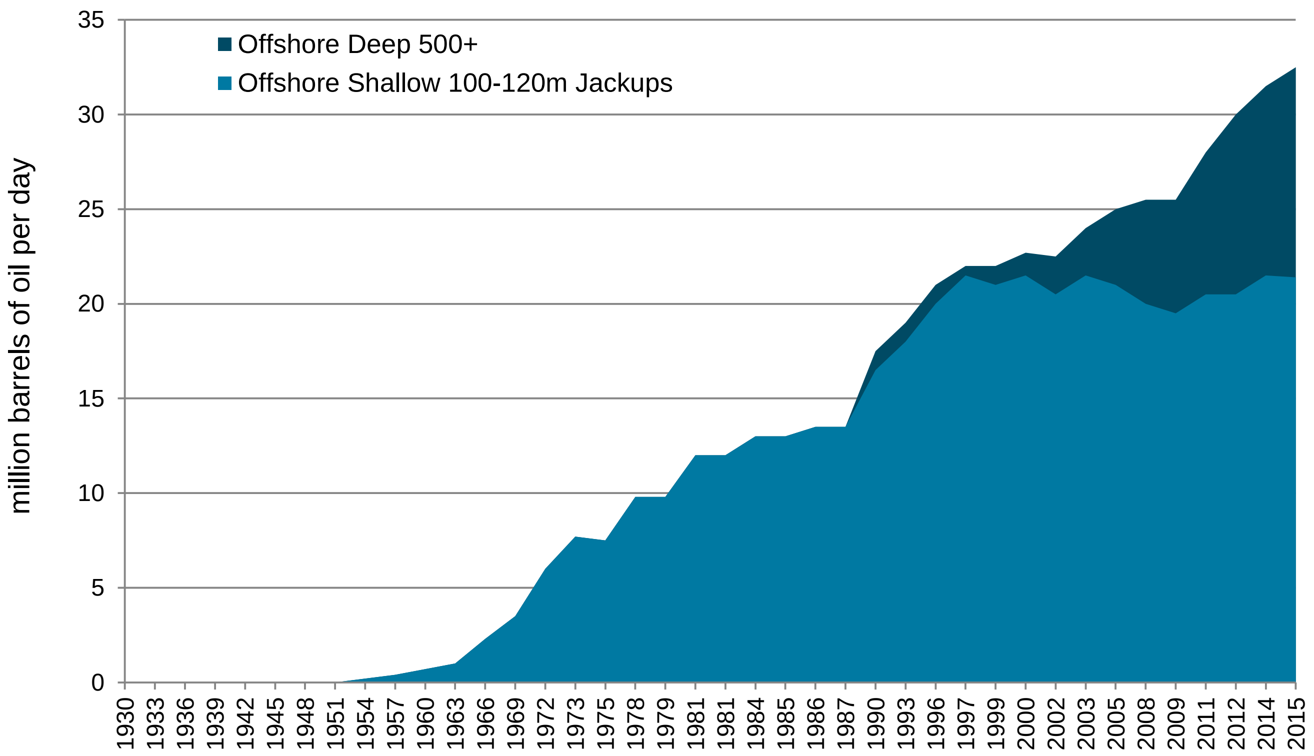
- **Board of Directors**
  - Martin Nes
  - Glen Ole Rødland
  - Gunnar Hvammen
  - George Crystallis
  - Angela Papadopoulou

- **Drilling operations and management of rigs**
  - Standard Drilling has been approached by several players interested in operating its rigs. Standard Drilling is currently evaluating if it will buy drilling operation services and management, or if it will build its own operations, or rent out one or more rigs on a bare-boat charter. Standard has strong operating competence within its Board through amongst others Gunnar Hvammen, who built up the Songa drilling operations and management team. The Ferncliff group has also built in-house management in the previous Standard Drilling and Global Tender Barges. Both Clearwater and Ferncliff have successfully built organizations in order to build enterprise value beyond simple asset plays. Standard Drilling aims to keep a lean cost structure to maximize shareholders returns.
- **Board of Directors will change post equity raise to reflect new shareholder base**

Agenda

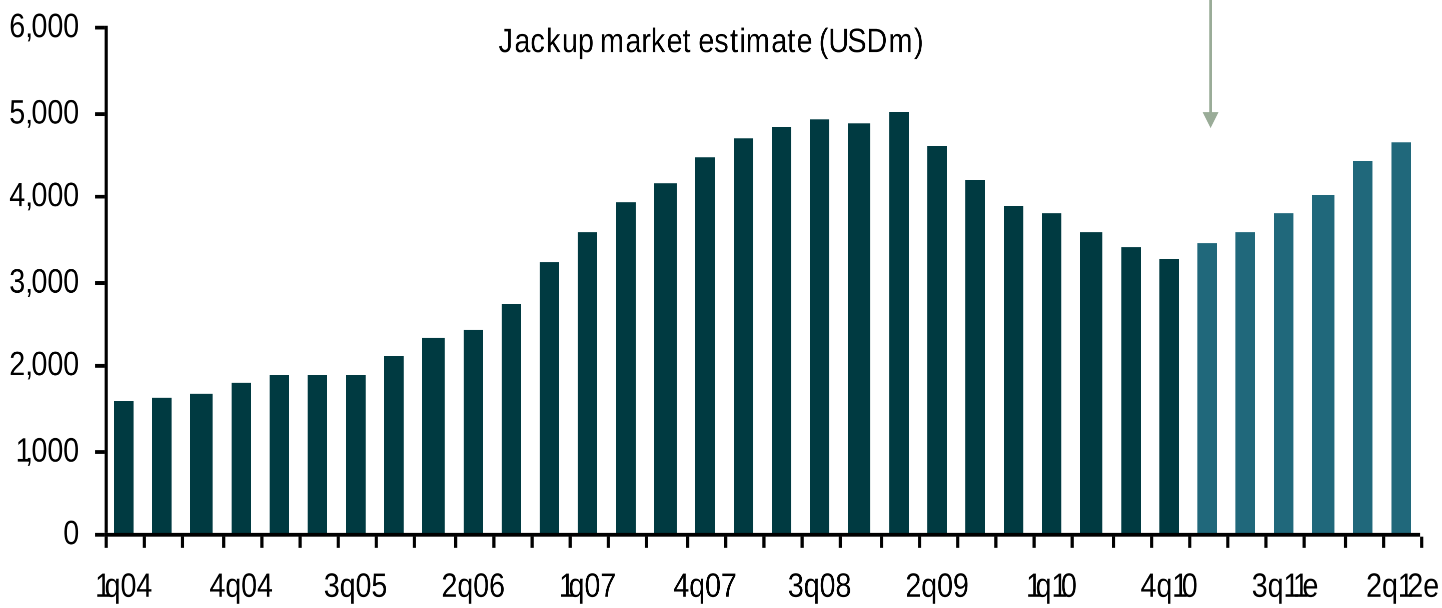
Growth in UDW, but Volume Shallow Water

Global Oil Production



Estimated Spending on Jackup Rig Day Rates (USDm)

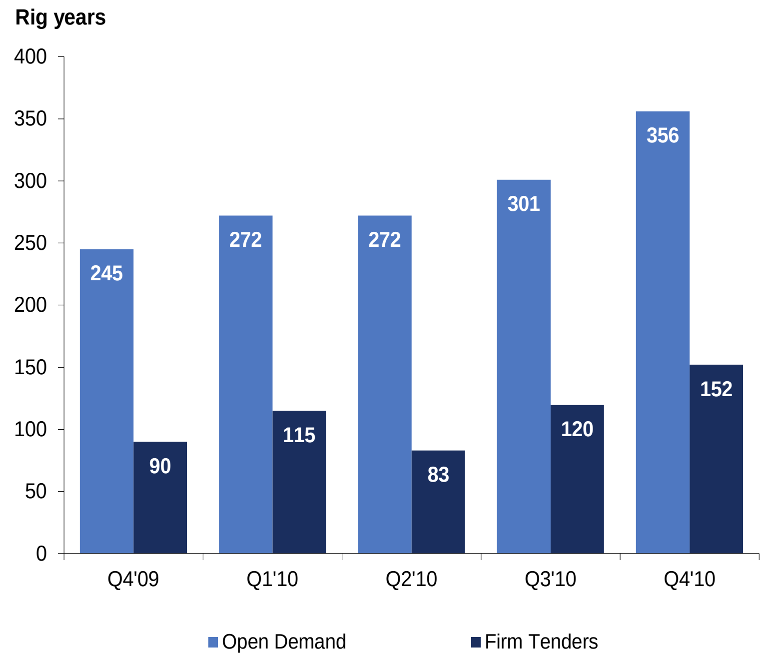
Estimated quarterly jack-up day rate bill 4q10 of USD 3.2bn, compared to late 2007-early 2008 peak of approx. USD 4.9bn



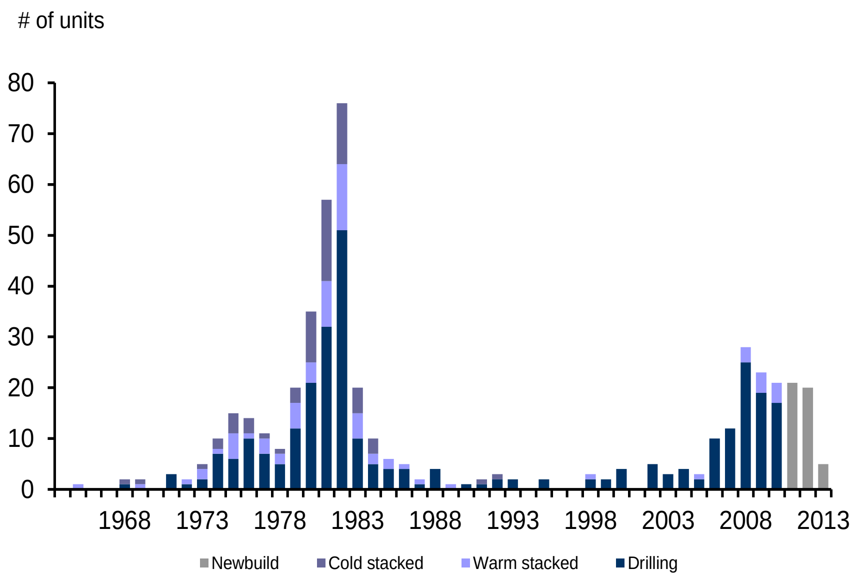
Source: First Securities

Jackup Demand Increasing Significantly – We Need More Rigs

Jackup demand Q4'09-Q4'10



Jackup fleet age profile – the new rigs are the winners



- Firm tenders increased with 68% Y/Y
- Open demand (which includes possible/probable tenders) increased by 45% Y/Y
- Total supply has only increased by 7% in the same period
- However, now more than 100 older jackups are stacked, but utilization for jackups less than 10yrs old are still 95%

- As we approach technical obsolescence for many jackups Pareto believes effective supply is less than it appears and that we will need to build 100 jackups the next 4 years, only to replace older units
- If demand recovers to August 2008 levels we will need another 50 jackups, a total of 150 newbuilds
- Before 2020 we would need another 100 jackups to replace all the old units built in the 1970/80.

Attractive Supply/Demand Balance

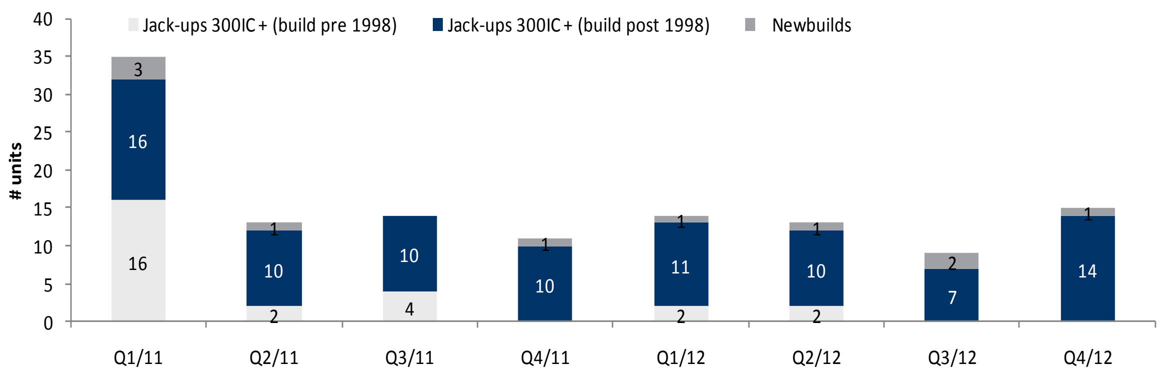
Numerous of visible employment opportunities

Region	> 1 year contracts 2011	2012	2013	1-2 year contracts 2011	2012	2013	2-3 year contracts 2011	2012	2013	3+ year contracts 2011	2012	2013
N America		2		1						1		
Caspian	1	2						1				1
Indian Ocean	6	3	1	1			3			2		
Med/Black Sea	4			2								
Mexico	1			4	1		3	2		4	1	
Middle East	8	3		4			14			1		
NW Europe	8	13	4	4	3	4			2		2	1
S America	1				1							
SE Asia	23	15	2	7	5			4				
W Africa	2	2	1		2		5		4			
Total	**54**	**40**	**8**	**23**	**12**	**4**	**25**	**7**	**6**	**8**	**3**	**2**

- 110 new known projects requiring jack-ups in 2011
- Incremental demand coming from NW Europe, Middle East and Asia

Limited premium jack-up availability

300IC+ ft. Jack-up availability 2011-2012

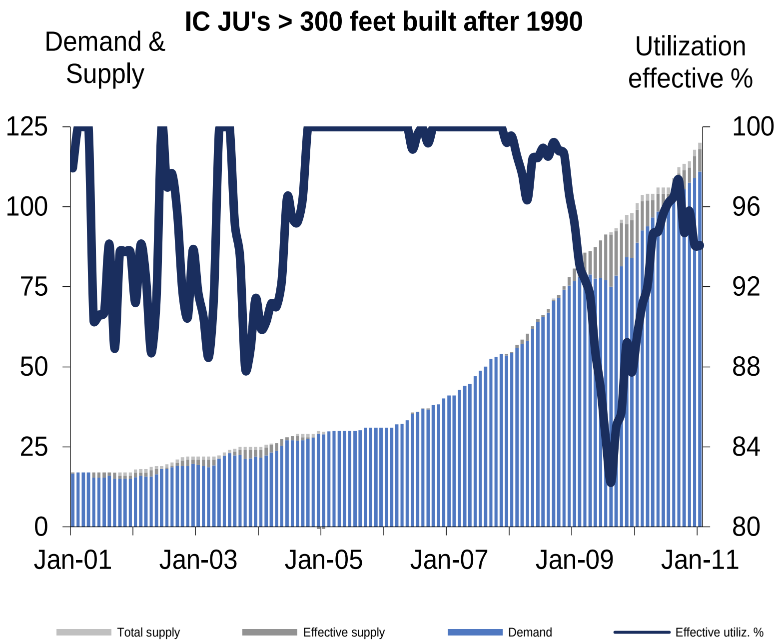


- Available supply of premium jack-up likely to be absorbed by the increasing demand
- On average 22 premium jack-up contracts have been awarded each quarter during the past two years, outstripping current availability over the next quarters
- Limited availability is likely to push pricing

Source: ODS Petrodata, Platou Markets

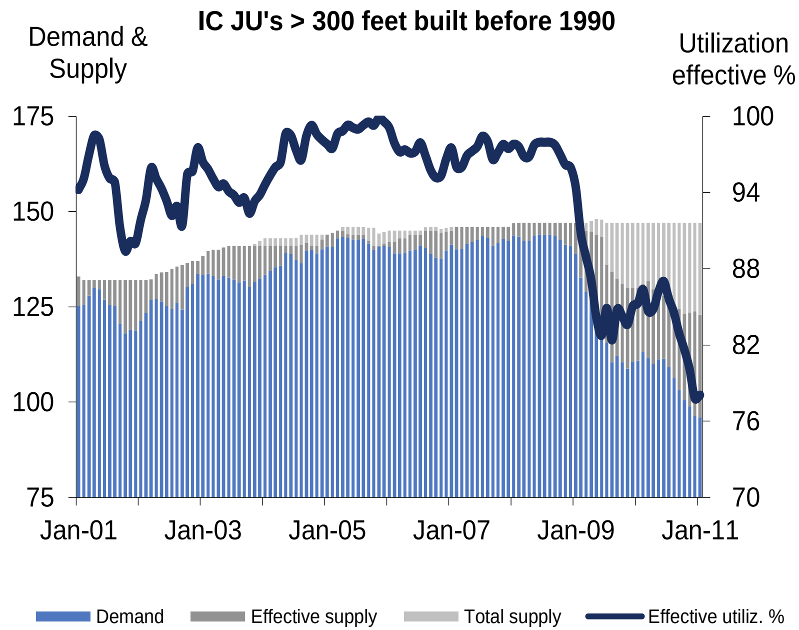
New Rigs Win the Work Over Old Rigs

New jackup utilization



- Utilization for new rigs (less than 10yrs old) bottomed out October 2009
- Current 95% utilization healthy for dayrates – new rigs entering the market replace old units if not incremental demand is present

Old jackup utilization



- Utilization for older jackups has not recovered since financial crisis started
- Incremental demand for older units can pick up, especially if call-on-Opec increases
- However, demand from oil companies has shifted towards newer equipment in general

Source: Pareto Research, ODS Petrodata

Premium Jackups Have Better Economics

Well Drilling Cost		Jackups	
		Old	**New**
Dayrate	USD	85,000	140,000
Indirect daily drilling cost*	USD	127,500	140,000
Days needed per well	USD	62	40
Total dayrate costs	USDm	5.3	5.6
Total indirect drilling costs	USDm	7.9	5.6
Total drilling costs per well	**USDm**	**13.2**	**11.2**

*The indirect drilling cost covers cost for equipment and materials, such as drilling mud, transportation of drill cuttings, food/water etc. The cost per day will be higher for an old drilling rig as for example 1) the rig is smaller (storage) and, 2) capabilities (mud, power, fluid storage)

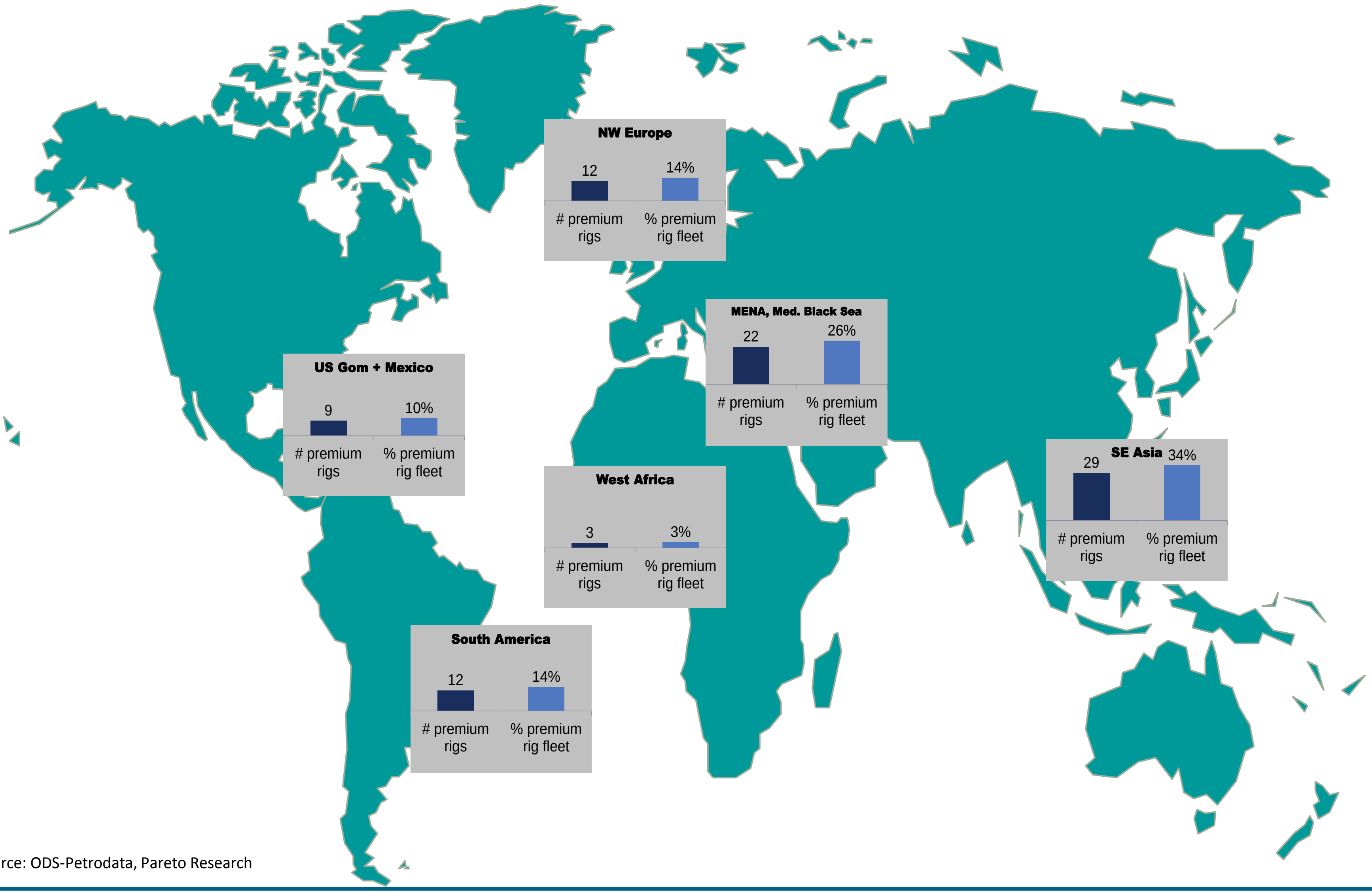
The spread in dayrates and values is based on:

1. More efficient conventional drilling from newer units
2. Inability of vintage jackups to handle high pressure wells
3. Deck capacity larger on new units – positive for deep wells and wells far from shore (reduced supply vessel costs)
4. Safety for employees, in addition to comfort

However, cost is key, and cost of drilling with old units is higher than new units

Source: Pareto Research

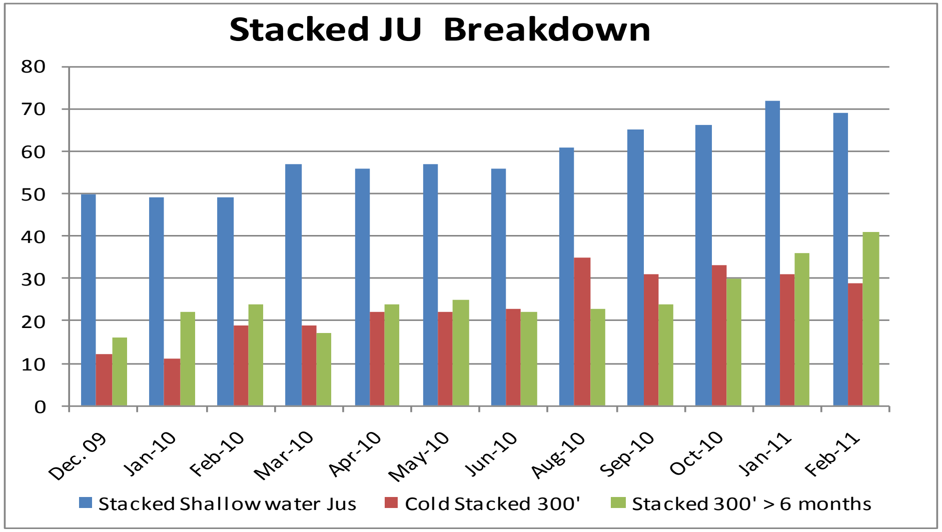
Premium Jackup Fleet Worldwide Distribution (350-400F IC built after 1990)



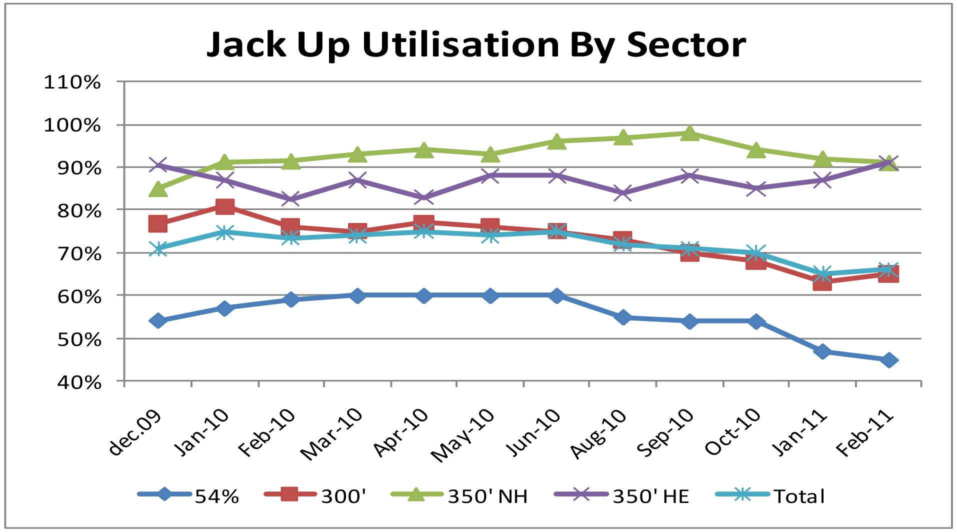
Source: ODS-Petrodata, Pareto Research

Jack Up Market Recovery

Shallow water jackups	# rigs
Stacked duration (yrs)	19
>2.0	18
1.5-2.	12
0,5-1.0	6
<0.5 (categorized as cold/warm stacked)	14
Total	69
Rigs > 300ft water debt	
Rigs categorized as cold stacked	24
Rigs stacked for greater than 6 months	94

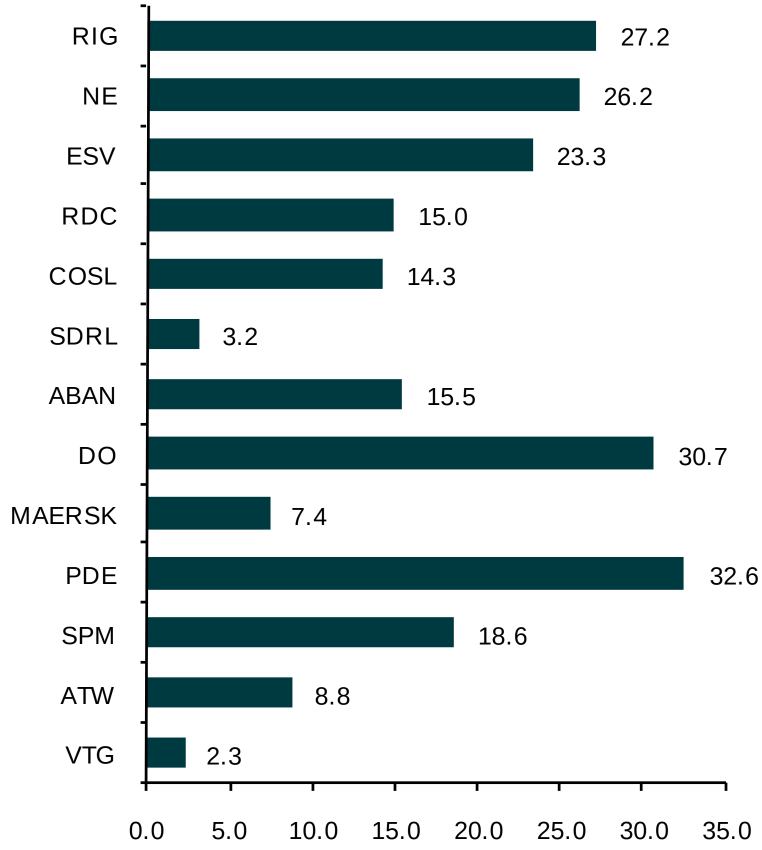


All Jackups	<300ft	300ft	350ft NH	350ft HE	Total
Under construction	2	4	21	10	37
Working	61	97	86	30	274
Not working					
-cold stacked	39	27	0	2	68
-warm stacked	27	24	5	1	57
-readily available	11	2	4	0	17
Total not working	77	53	9	3	142
Total fleet	138	150	95	33	416
% working	44.2%	64.7%	90.5%	90.9%	65.9%

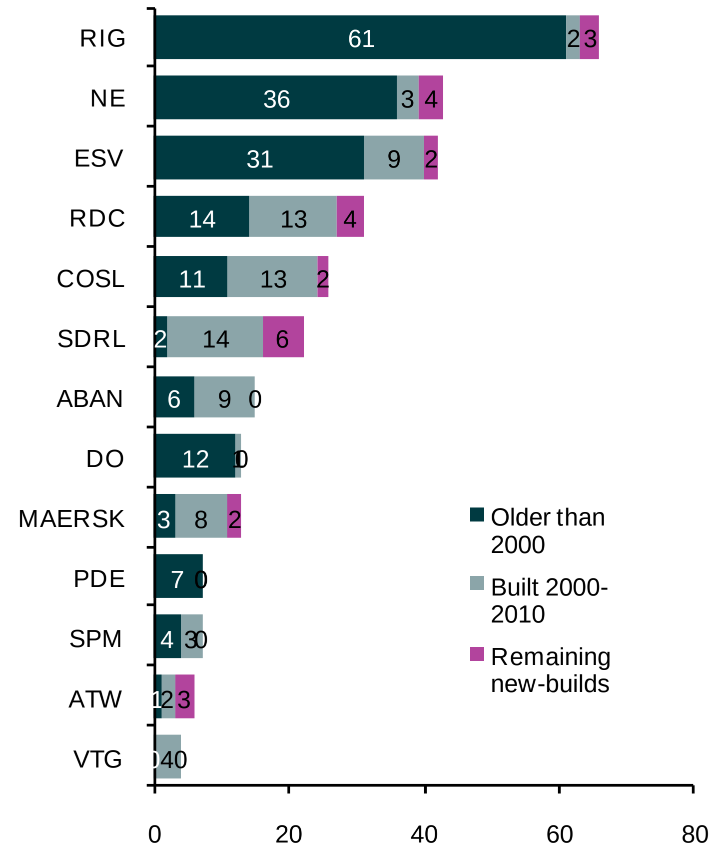


Fleet Renewal Required For Most of The US Large Cap Offshore Drillers

Average age jack-ups (yrs)

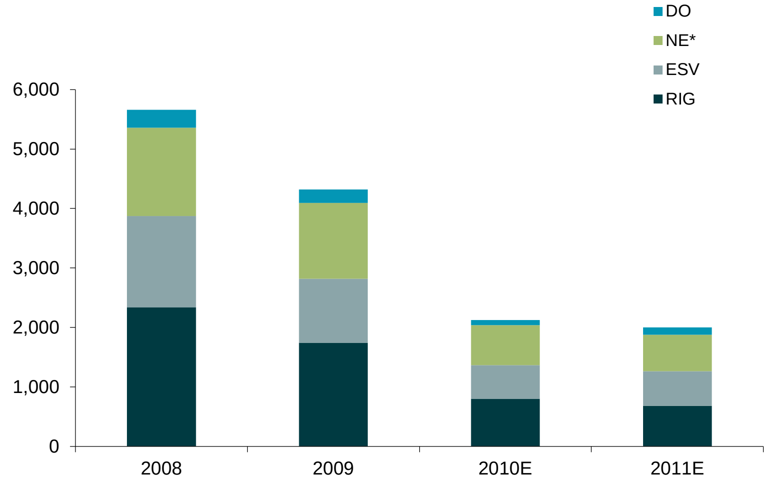


Jack-up fleet by rig age (# of rigs)

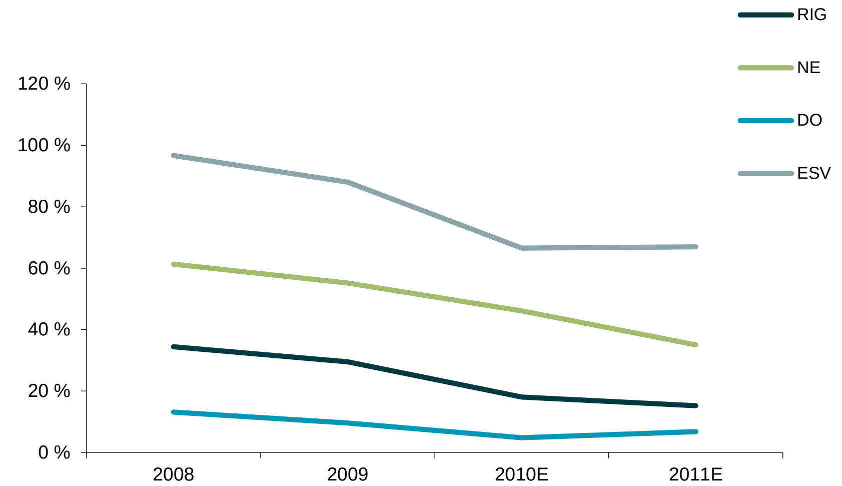


US Drillers: Jackup Earnings Contribution Is Fading

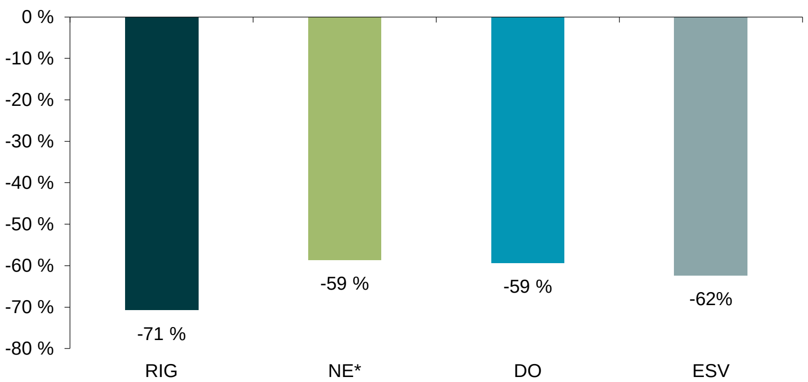
EBTIDA from jackup segment (USDm)



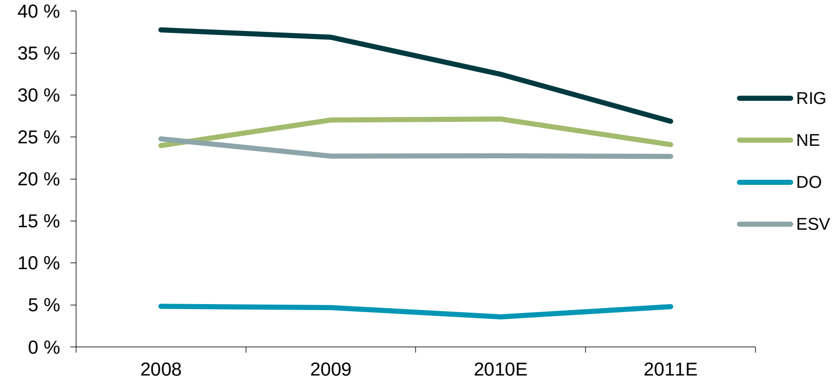
Jackups as % of company EBITDA



Jackup EBITDA 2011E vs. 2008



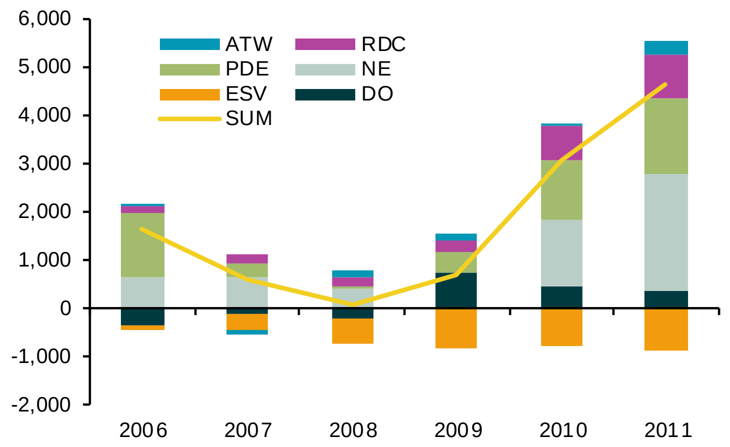
% of aggregate jackup EBITDA



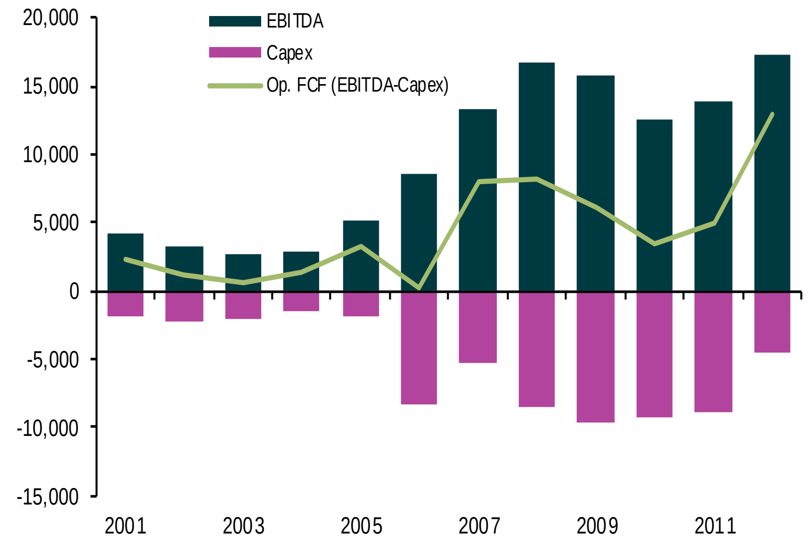
Source: First Securities Equity Research

Strong Balance Sheets and Massive Cashflow Support Consolidation

Net debt US drillers (USDm)

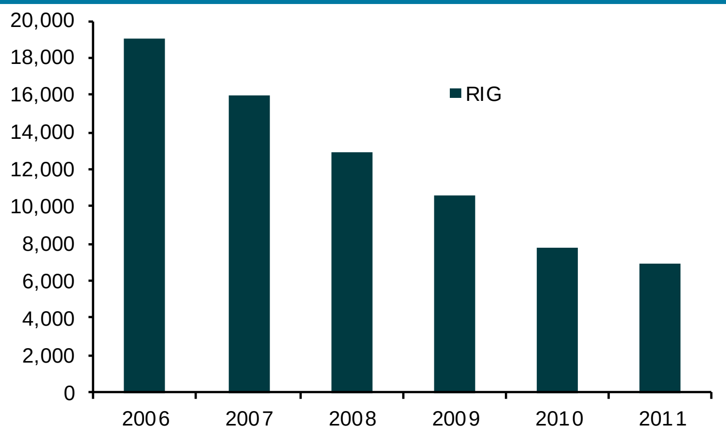


Aggregate cash flow (USDm) established listed drillers*



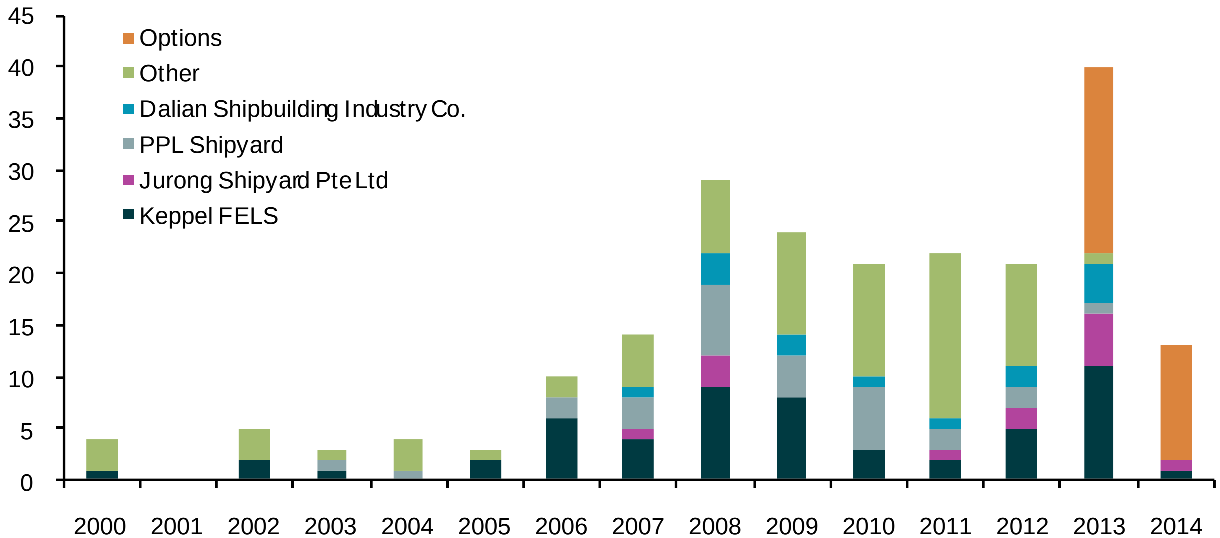
*) Aggregate of Atwood, Diamond, Ensco, Fred Olsen, Noble, Pride, Rowan, Seadrill (pro forma incl Smedvig) and Transocean (pro forma incl GSF)

Net debt Transocean (USDm)



The Orderbook is Getting Tight

Historical and projected jackup deliveries incl. options



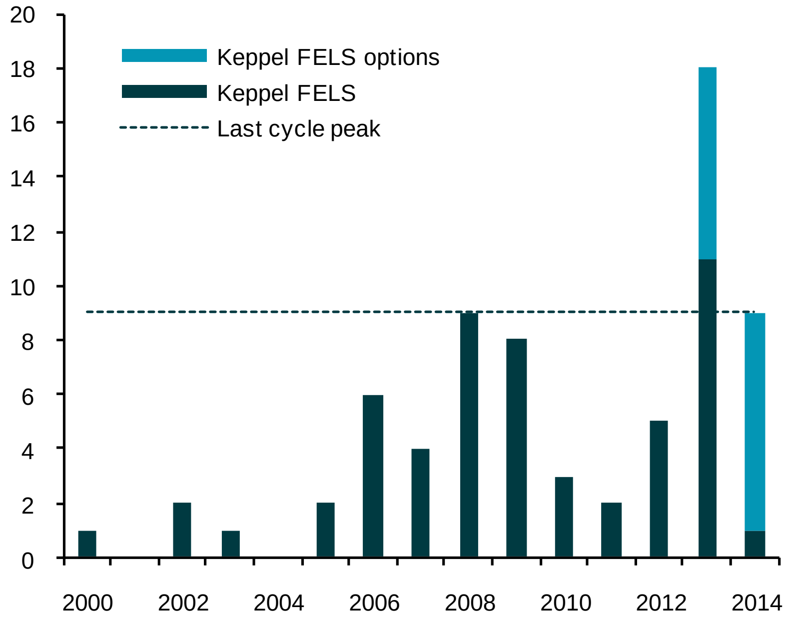
Comments

- **Announced options are mostly with the high-end yards:**
  - Keppel FELS (15x)
  - Jurong Shipyard (6x post NE strike)
  - PPL Shipyard (2x post ATW strike)
  - Dalian SIC (5x post 2x PROS strike and 2x new options)
  - Keppel AmFELS (1x)

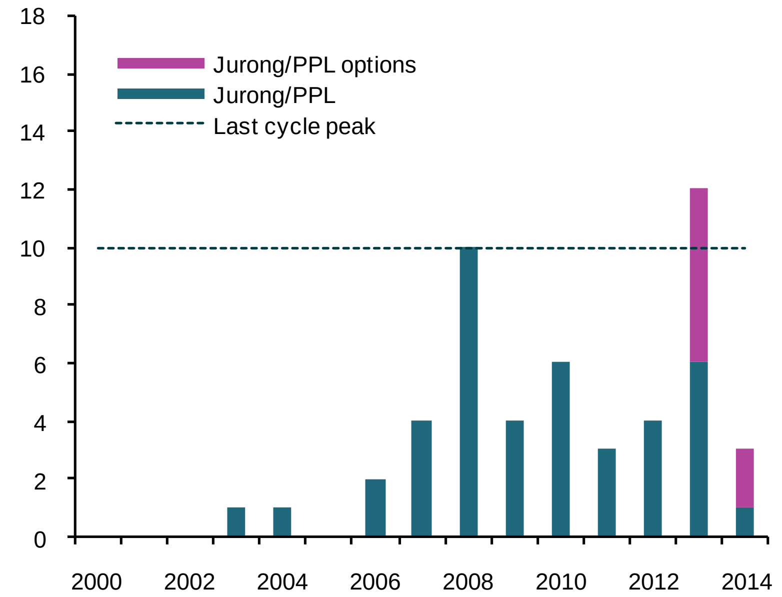
Source: First Securities Equity Research, ODS Petrodata

The Key Singaporean Yards Are Set To Exceed or Repeat Peak Output from 2008

Keppel FELS projected jackup deliveries



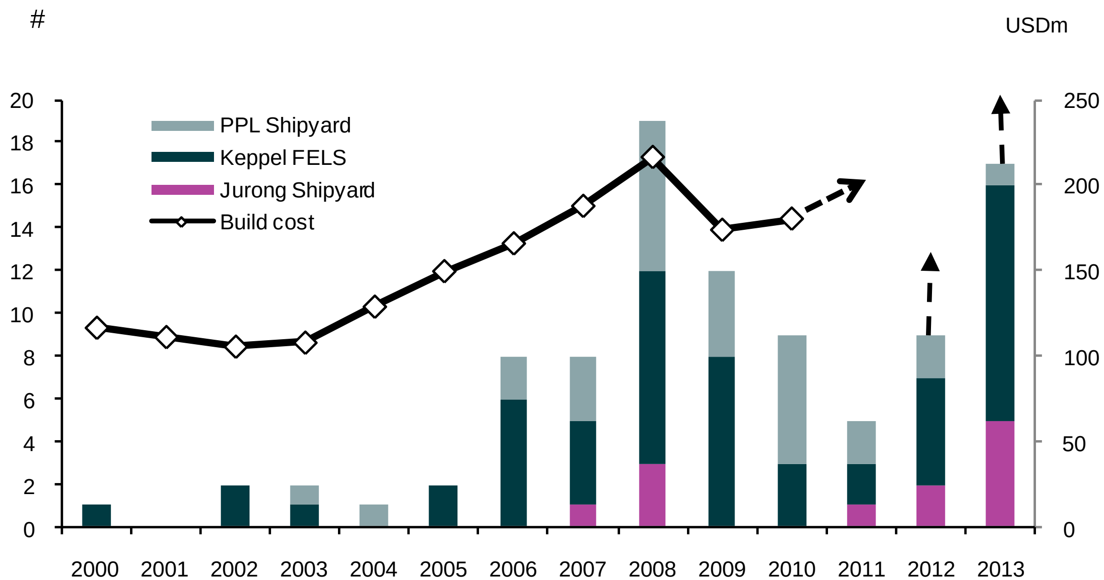
PPL/Jurong projected jackup deliveries



Source: First Securities Equity Research, ODS Petrodata

Few Available Yard Slots

Expected deliveries of jack-up rigs at high end rig yards



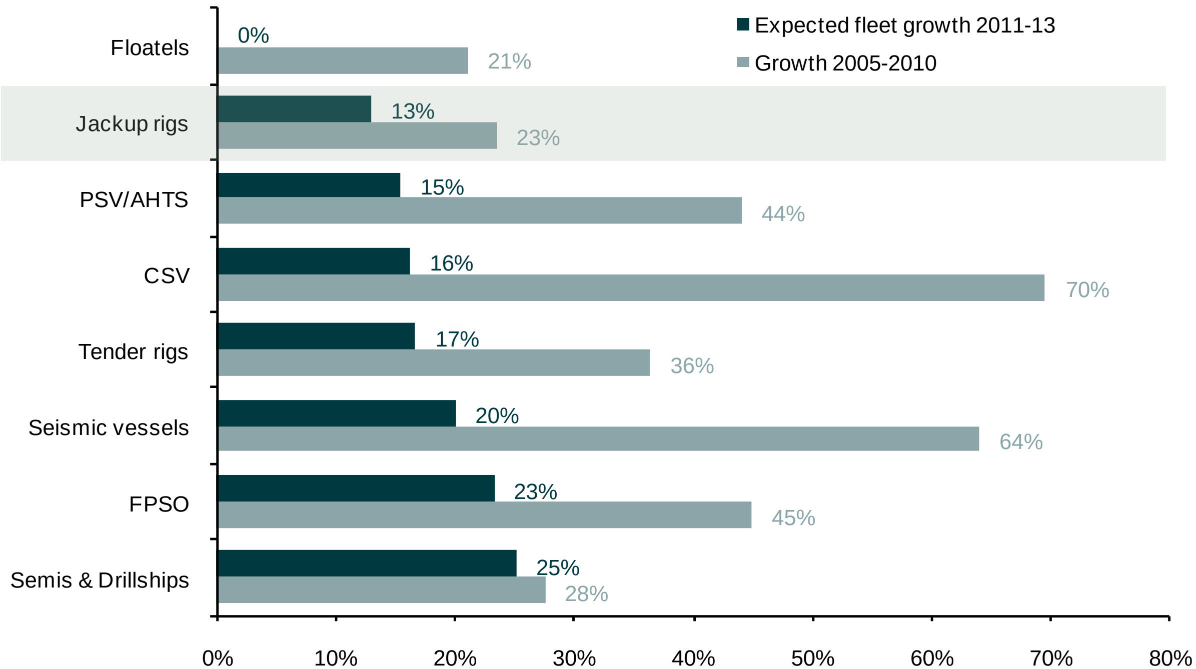
Build cost is estimated as the average of annual orders of comparable rigs for the KFELS B-Class JU. Build cost estimated for 2000-2004 are based on only a few orders and may consequently fail to reflect the true market terms

Comments

- **Keppel's next available slot will imply a delivery in 2014, at the earliest**
  - Including yard options
- **PPL's next available slot will imply a delivery in 2014, at the earliest**
  - Including yard options

Orderbook Not Challenging

Historical and projected fleet growth of various oil service vessels



1) Fleet growth is net of attritions
2) Growth 2005 – 2010 includes vessels delivered from end of 2005 until end of 2010
3) CSV includes DSV, ROV, HL, Pipelay, MSV and Well Intervention vessels

Comments

- The jack-up rig market has the 2nd lowest fleet growth in the entire oil service vessel universe
- Expected fleet growth of jack-ups for 2011-13 is currently at 13% (8% in mid Nov-10)
- Fleet growth of jack-ups from 2005-10 was 23%
- Low growth in jack-up segment compared with age of fleet

Source: First Securities Equity Research, ODS Petrodata

Rig Equity Return Sensitivities – Ilustrative Example

Dayrate	**USD/d**	**130,000**	**150,000**	**170,000**
Opex	"	**-55,000**	**-55,000**	**-55,000**
Revenues	USDm	45.1	52.0	58.9
Opex	"	-20.1	-20.1	-20.1
SG&A	"	-1.4	-1.4	-1.4
Rig EBITDA	"	**23.6**	**30.5**	**37.4**
Depreciation 30 years	"	-6.7	-6.7	-6.7
Net interests at 7%	"	-11.2	-11.2	-11.2
Net income	"	**5.7**	**12.6**	**19.6**
Rig cost	"	200	200	200
RoE assuming 20/80 equity/debt at cost		**14%**	**32%**	**49%**

Summary - Check List For Investors

Design	▪ Widely recognized and appreciated jackup design	✓
Yard	▪ Keppel FELS Singapre is the world's leading yard for the construction of high specification premium jackups	✓
Team	▪ Impressive backround and experience from sponsors, Ferncliff and Clearwater and building supervision Noble Denton	✓
Financing	▪ Highly attractive 20/80 payment terms	✓

Agenda

I. Transcation details

II. S.D. Standard Drilling Plc
  - Team
  - Financing

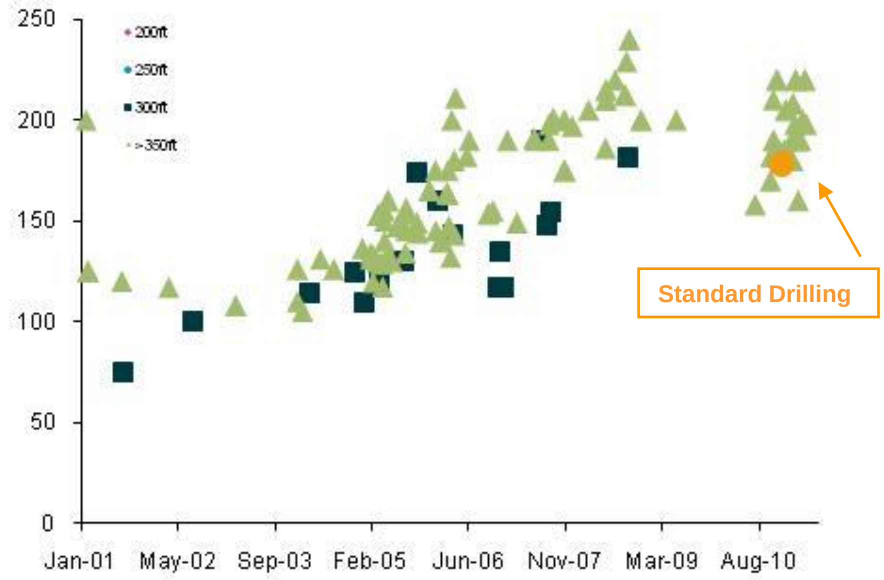
III. Jackup market

IV. Appendix

Construction Costs For Jackups Have Again Started to Raise, And We Are Currently Seing An Uptick In Build Cost

Construction cost jackups – long history (USDm)

Construction cost jackups – 10y history (USDm)

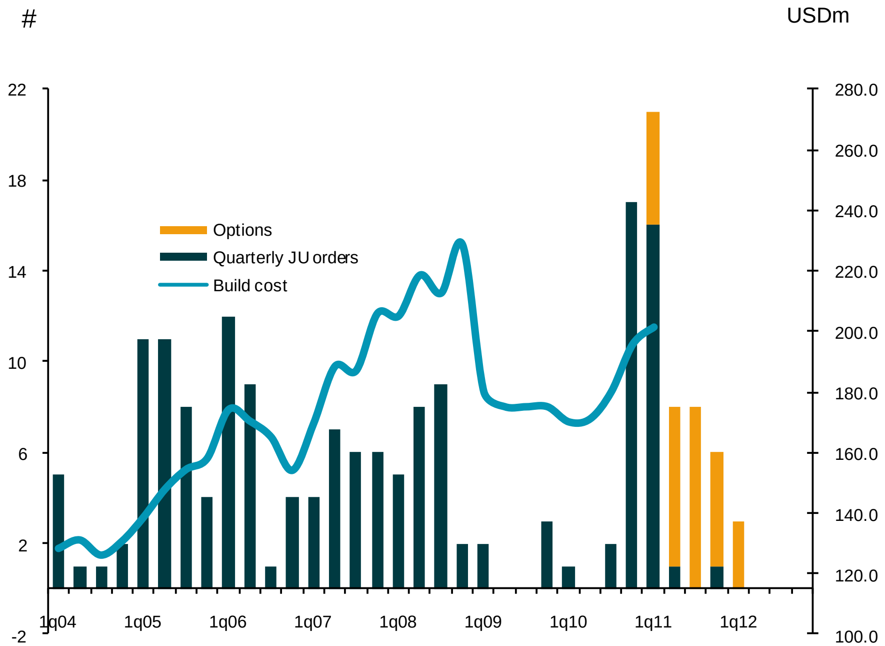


- **Yard cost of rigs has historically doubled every 10 years**
  - Relative to historical JU yard costs, current prices are in the lower end

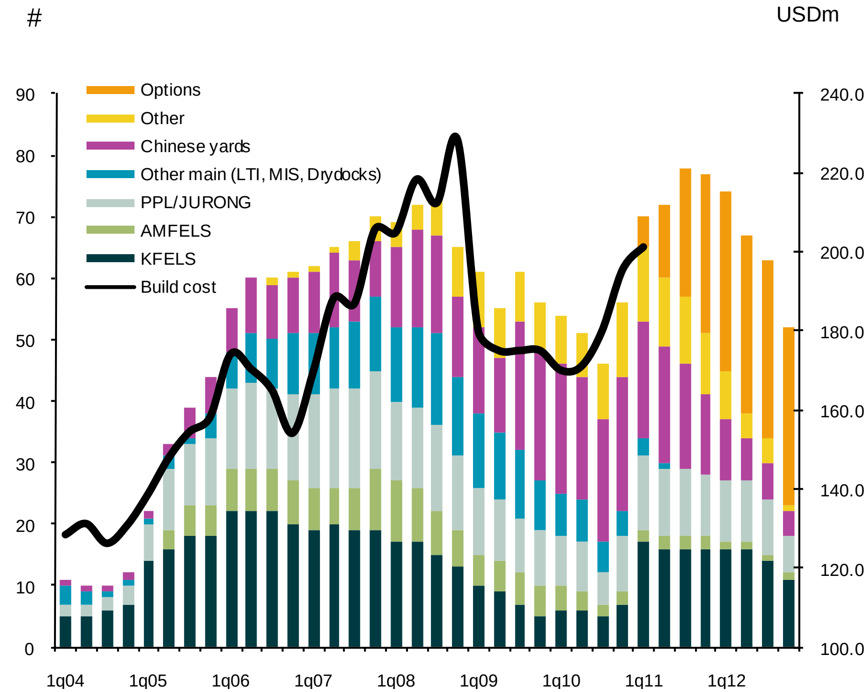
- **While current newbuildings are contracted at favourable 20/80 or 20/10/70, newbuildings ordered in the order boom 2005-2007 were contracted at more unfavourable terms**
  - A 10/20/20/20/20/10 structure would add another USD 15-20m in equity cost relative to current newbuildings with a 20/80 structure
  - This implies that current newbuilding prices are back to 2005 levels

Turnaround Early 2010 for Jackup Values – 34 New-build Orders Since Early 4q10 Have Absorbed Significant Yard Capacity

Quarterly jackup rig newbuild orders (#)



Quarterly accumulated jackup order book (#)



Source: First Securities Equity Research, ODS Petrodata

Risk factors

Investing in Standard Drilling involves inherent risks. Prospective investors should consider, among other things, the risk factors set out below as well as any additional risk factors set out in the Company's prospectus prepared for the listing on Oslo Axess and available at www.standard-drilling.com before making an investment decision. The risks described below are not the only ones facing the Company. Additional risks not presently known to the Company or that the Company currently deems immaterial may also impair the Company's business operations and adversely affect the price of the Company's Shares and ability to service its debt. If any of the following risks actually occur, Standard Drilling's business, financial position and operating results could be materially and adversely affected. A prospective investor should consider carefully the factors set forth below, and elsewhere in the Investor Presentation, and should consult his or her own expert advisors as to the suitability of an investment in the shares of the Company. An investment in the shares is suitable only for investors who understand the risk factors associated with this type of investment and who can afford a loss of all or part of the investment.

FINANCIAL RISK

Interest rate and currency fluctuations

- **The Company will be exposed to risks due to fluctuations in interest and currency exchange rates. Standard Drilling may attempt to minimise these risks by implementing hedging arrangements as appropriate, but will not be able to avoid these risks.**
- **Financial reporting, including income and expenses, of the Company are primarily in USD. Currency fluctuations may influence the value of the Company's shares. The value of non-USD currency denominated charter contracts and indebtedness will be affected by changes in currency exchange rates or exchange control regulations. Currency exchange rates are determined by forces of supply and demand in the currency exchange markets. These forces are affected by the international balance of payments, economic and financial conditions, government intervention, speculation and other factors. Changes in currency exchange rates relative to the USD may affect the USD value of the Company's assets and thereby impact upon the Company's total return on such assets. Currency fluctuations relative to the USD of an investor's currency of reference may adversely affect the value of an investor's investments.**

Borrowing and leverage

- **Borrowings and leverage normally generate interest costs which may cause significant negative impact to the Company's financial accounts. Repayment of debt may be challenging and cause the Company to enter into bankruptcy proceedings. The Company seeks to undertake substantial leverage and may depend on debt facilities to finance its jack-up rig construction project.**

Existing financing risk

- **As of 8 April 2011, the Company had no interest bearing debt. Potential debt facilities impose debt service obligations and significant operating and financial restrictions on the Company, which may prevent the Company from capitalizing on business opportunities or adversely affect the Company's ability to operate its business. Although the Company intend to replace these financings as deemed necessary or appropriate, any new sources of financing are subject to conditions in the credit market, which are currently volatile. There can be no assurance that the Company will be able to procure new financing or that the terms of any new financing will be favourable. If the Company is unable to procure new financing or the terms of any new financing is less favourable, the results of operations or financial condition could adversely be affected and there could also be a risk that the Company are forced to enter into bankruptcy proceedings.**

Fluctuating value of the fleet

- **The value of the jack-up rig owned by the Company may fluctuate with market conditions. Any downturn in the market could have a material adverse effect on the Company's asset value. In such a case, sales of the Company's jack-up could be forced at prices that may represent a potential loss of value.**

RISK IN CONNECTION WITH THE COMPANY'S SHARES

Investment and trading risks

- **Any investment in the Company's shares is associated with an element of risk. Standard Drilling operates in a market featuring open and fierce competition, and a number of factors outside the Company's control may affect its performance.**
- **The trading price of the Company's shares could fluctuate significantly in response to quarterly variations in operating results, adverse business developments, interest rates, changes in financial estimates, matters announced in respect of major customers or competitors, or a variety of other factors outside the control of the company**
- **The Company's shares are not registered under US securities laws and the Company does not expect to do so in the future. The shares may not be offered or sold in the United States or to US residents, unless an exemption from the applicable registration requirements is available or the offer or sale of the shares occurs in connection with a transaction that is not subject to these provisions.**

Risk factors, cont'd

OPERATIONAL RISK

Construction risk

- Standard Drilling is currently in the early stages of the construction of a jack-up rig at Keppel FELS shipyard in Singapore. Following the acquisition of Clearwater Drilling and exercise of 2+2 options, the Company will have 7 jack-up rigs under construction(the "Jack-up rigs). Expected delivery dates and cost estimates are referred to in this Investor Presentation. Although the Company has thoroughly evaluated its investment budget, negotiated its contracts with the yard, etc., no guarantee that the Jack-up rigs will be delivered at estimated time and cost can be given. There has not been conducted any due diligence of the Company, including the Jack-up rigs or its construction contracts. Keppel FELS shipyard has not and is not required to issue any refund guarantee in respect of the Company's first instalment (20% of the construction price) on all seven Jack-up rigs. The Company is therefore subject to a credit risk in relation to Keppel FELS shipyard.

Jack-up rig operation

- The Company will be exposed to operational risks associated with offshore operations, such as breakdown, bad weather, technical problems, force majeure situations (nation wide strikes etc), collisions and grounding, that may have a material adverse effect on the earnings and value of the Company. There are several factors that could contribute to an accident, including, but not limited to, human errors, weather conditions and faulty constructions.

Management and personnel

- The Company's success depends upon the leadership and performance of its management. The loss of one or more of the senior managers without adequate or timely replacement could have a material adverse effect on the Company's business, results of operations, financial condition or prospects. The Company is dependent upon its ability to attract and retain highly skilled technical, engineering, operations, finance, business development, managerial and marketing personnel throughout the world. Limitations on the Company's ability to hire and train the required number of personnel would reduce its capacity to undertake contracts and may have an adverse impact on its business, results of operations, financial condition or prospects.

Political instability

- Many of the areas where the Company has potential business partners and where its Jack-up rigs may be located are characterised by political instability. The Jack-up rigs may be located in the immediate proximity of platforms, other rigs and other offshore oilfield infrastructure which could be subject to terrorist attacks. This may represent a security risk exposure to the units. Even though the jack-up has insurance coverage against terrorist attacks, such an incident could result in a substantial loss of revenue and large policy claims to be handled, and no assurance can be given that the Company will have sufficient insurance coverage in place for any such losses.

Insurance

- Operational risks can cause personal injury, the loss of the unit, operational disruption, off hire and termination of contract. In order to mitigate these risks, the Company has implemented an insurance program in line with market practice, and additional insurance is always considered when a specific project is considered to be of a high risk nature. This can include loss of hire coverage notwithstanding that such insurance is costly, but no assurance can be given that the Company will have sufficient insurance coverage against all such losses.

Laws and regulations

- Due to changing community expectations and the direct impact of various oil spill incidents around the world in recent years, regulation of uncontrolled discharges to the marine environment via international conventions and legislation has become increasingly stringent and thus potentially poses a material risk to the Company. In addition to those laws and regulations which apply to the Company in a country of operation, oil companies typically attempt to devolve increased risk and liability to the contractor and require indemnification for an increased range of pollution events which can impact negatively on insurance premiums and cause substantial losses to the Company if such a situation were to occur. Operations in international markets are subject to risks inherent in international business activities, including in particular overlapping differing tax structures, unexpected changes in regulatory requirements and complying with a variety of foreign laws and regulations.
- Laws and regulations also affect the construction and ongoing operational cost of the Company's Jack-up rigs as health and safety requirements become progressively stringent over time. The Company's Jack-up rigs will be outfitted with modern equipment that meets prevailing (as opposed to historical) standards and the cost to maintain compliance with these standards increases each year.

Risks associated with upgrade, refurbishment and repair projects

- The Company will incur upgrade, refurbishment and repair expenditures for the Jack-up rigs from time to time, including when the Company acquire other units or when repairs or upgrades are required by law, in response to an inspection by a governmental authority on relocation between contracts, or when a unit is damaged. These upgrades, refurbishment and repair projects are subject to risks, including delays and cost overruns, which could have an adverse impact on our available cash resources and results of operations.

Risks associated with disputes

- The Company might enter into disputes with its suppliers, contractors or other parties. Such disputes could result in a loss of revenue and/or claims from suppliers/contractors or other parties.

Risk factors, cont'd

COMMERCIAL RISK

The Company may assume substantial responsibilities

- **It should be emphasised that contracts in the offshore sector require high standards of safety, and it is important to note that all offshore contracts are associated with considerable risks and responsibilities. These include technical, operational, commercial, financial and political risks. The Company will obtain insurances deemed adequate for its business, but it is impossible to insure against all applicable risks and liabilities. For instance, under some contracts the relevant entity in the Company may have unlimited liability for losses caused by its own gross negligence, whereas such liability in general will not be covered by insurance policies. The Company may also incur liability for pollution and other environmental damage without being able to recover said liabilities through insurances.**

Market risks

- **The demand for jack-up rigs will always fluctuate depending on global market drivers such as global oil and gas price levels, political climate, economical climate, operators' willingness to invest, levels of exploration and development for oil and gas, increases in the number of jack up rigs available for contracts, etc. Fluctuations in the oil price have historically been shown to have a significant impact on the demand for services such as those the Company provides. New entrants in the market could also have a negative effect on the contractual prices as well as market value of the Company's assets.**

Political and regulatory risks

- **Changes in the legislative and fiscal framework governing the activities of the oil companies could have a material impact on exploration and development activity in general or affect the Company's operations directly. In particular, changes in political regimes will constitute a material risk factor for the Company's operations in foreign countries. As many of the Company's potential business partners and locations are located at highly sensitive areas from a political point of view, this is a risk factor that has to be taken into consideration.**

Requisition or arrest of the assets

- **Jack-up rigs could be requisitioned by a government in the case of war or other emergencies or become subject to arrest. This could significantly and adversely affect the earnings of the Company as well as the Company's liquidity.**

Oil prices

- **Historically, demand for offshore exploration, development and production services have been volatile and impacted by the price of hydrocarbons. Extended periods of low oil prices historically lead to a reduction in exploration drilling as the oil companies scale down their investment budgets. The sharp reduction in production costs on new oil fields may reduce the strong historical correlation between day-rates and oil prices. Nevertheless, a decrease in oil prices may have a material adverse impact on the financial position of the Company.**

Service life and technical risks

- **The service life of a new jack-up rig is generally assumed to be more than 30 years, but will ultimately depend on its capability. There can be no assurance that the Company's Jack-up rigs will be successfully deployed for such period of time. There will always be some exposure to technical risks, with unforeseen operational problems leading to unexpectedly high operating costs and/or lost earnings, which may have a material adverse effect on the financial position of the Company.**

Credit risk of clients

- **Lack of payments from customers/clients may significantly and adversely impair the Company's liquidity. Standard Drilling gives due consideration to the credit quality of its potential clients during contract negotiations to minimize the risk of payment delinquency, but no assurance can be given that the Company will be able to avoid this risk.**

Failing to obtain new contracts for the units

- **The Company does not currently have any contract for its Jack-up rigs. There can be given no assurance that the Company will be able to get new contracts for it's Jack-up rigs in a timely manner. If a delay in obtaining contracts for it's Jack-up rigs extends beyond such contingency period, the Company may be required to obtain additional financing.**

The acquisition of Clearwater Drilling may not be completed

- **Completion of the acquisition of Offshore Driller B324 Ltd and Offshore Driller B325 Ltd from Clearwater Capital Partners Fund III L.P is subject to certain closing conditions. If such conditions are not satisfied or waived the acquisition may not be completed or be completed with amended terms based on renegotiation between the Company and Clearwater Capital Partners Fund III L.P.**

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